- 1 than the Prime Minister of Australia is prepared to endorse
- 2 BHP Billiton as an outstanding corporate citizen within the
- 3 Australian business environment, and reaching out
- 4 internationally.
- 5 Throughout the world we are seeing very
- 6 significant increases in LNG sales. In Asia/Pacific, LNG
- 7 imports are projected to reach something like 119 million
- 8 tons by 2010, and increase after that.
- 9 Australia has signed contracts with Japan, Korea,
- 10 and recently with China, at a contract price of 25 billion
- 11 U.S. dollars, indicating a reliable source for the
- 12 Asia/Pacific region.
- 13 Thank you.
- 14 MODERATOR MICHAELSON: Thank you very much. I
- 15 hope you don't mind, I gave him a few extra seconds since he
- 16 came all the way from Australia.
- 17 (Laughter.)
- 18 MR. HOWARD: Good evening. My name is Randy

COMMENTER T004-5

- 19 Howard, I'm an Executive Assistant to the General Manager of
- 20 the Los Angeles Department of Water and Power, and also a
- 21 resident of Santa Clarita, so I'm glad to be here this
- 22 evening.
- 23 The Los Angeles Department of Water and Power has
- 24 a strong interest in the development of additional natural
- 25 gas supplies that can deliver natural gas into Southern

- 1 California. And especially being the single largest user of
- 2 natural gas in Southern California for electric generation,
- 3 we currently serve about 1.4 million customers, about 10
- 4 percent of the State's population.
- Natural gas is key to our future of clean fuel and
- 6 clean emissions, as well as our strategy for greater use of
- 7 renewable energy.
- 8 We know we can't get to the goals of our renewable
- 9 energy without natural gas to back up when the wind's not
- 10 blowing and the sun isn't shining.
- 11 Last week, while most people were resting and
- 12 enjoying the holiday, the SONGS Nuclear Power Unit II went
- 13 down, unexpected outage. Unit III was already down for an
- 14 expected outage. This situation caused a circumstance
- 15 where, while most people didn't realize it, the electric
- 16 generators were told that they might have to curtail the
- 17 natural gas usage and actually shut down, and we were going
- 18 through a cold spell, as well.
- 19 In a letter from San Diego Gas and Electric to the
- 20 CPUC Commission, this last week, it was identified that we
- 21 came very close to a need for some additional rolling
- 22 blackouts on the electric system because we did not have
- 23 sufficient natural gas to meet the obligations for the
- 24 electric generation that was required, due to this
- 25 unexpected outage.

T004-5.1

T004-5.1

Thank you for the information.

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	2
1	That is how close the situation is in California,
2	currently, on both electric supply and gas supply, and the
3	needs of additional gas coming into California are critical
4	to our future.
5	LADWP has not taken a support position
6	specifically to Cabrillo Port, or any of the other LNG
7	facilities coming into, hopefully, the West Coast, but we
8	are supportive of the development of LNG and believe it is
9	something that is necessary to meet our energy future in the
10	State of California.
11	Thank you.

- 12 MODERATOR MICHAELSON: Thank you.
- 13 The next five speakers are Tony Tartaglia, Mike
- 14 Blakeslee, John Coelho, and Douglas VanLeuven, and Jim
- 15 WoolWay.
- 16 MR. TARTAGLIA: Good evening and thank you. I'm

COMMENTER T004-6

- Tony Tartaglia, District Manager for Southern California Gas 17
- 18 Company.
- First, we have no position on the Cabrillo Port 19
- 20 LNG facility. Rather, we believe it's up to local
- 21 communities and the appropriate regulatory agencies to
- decide if and where LNG facilities should be sited, and what
- 23 mitigation measures will be required to approve the
- facilities. 24
- 25 However, gas from this, and any other site built

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- 1 in Southern California, will feed into the Gas Company's
- natural gas pipeline system.
- 3 I'm here, speaking to you this evening, to respond
- to some questions that have arisen on two issues; the need
- for natural gas supplies and the safety of our pipeline
- system.
- 7 First, let me address the need for additional
- supplies. Many of us in Southern California rely on natural
- gas. In fact, the percentage of homes, business, and
- 10 electrical power plants fueled by natural gas is greater in
- Southern California than anywhere else in the nation. 11
- The Gas Company delivered nearly one trillion 12
- cubic feet of natural gas annually, and that's about 4 to 5 13
- 14 percent of the natural gas delivered to the United States.
- 15 Unfortunately, over the last five years the cost
- 16 of natural gas has been increasing. At the same rate,
- production has not kept up with demand. These are natural 17
- trends and they're expected to continue. 18
- 19 Energy Secretary, Spencer Abraham, has projected a
- 20 40 percent increase in natural gas demand over the next 20
- 21 years. The Gas Company believes more supplies, sources are
- 22 needed.
- Our customers will reap the benefits of lower 23
- 24 prices and a grace for liability.
- 25 We also believe that customers' efforts to reduce

T004-6.1

T004-6.1 Thank you for the information. Section 1.2.3 contains updated information on natural gas needs in California. Forecast information has been obtained from the California Energy Commission. Section 4.2.8 contains information on potential public safety impacts from natural gas pipelines and mitigation measures to address such impacts. Appendix C3-C contains information on design and safety standards applicable to natural gas pipelines.

- 1 demand and conserve energy continue to be very important.
- 2 By reducing demand, we reduce the need for additional supply
- 3 sources. The Gas Company's committed to demand reduction
- 4 and energy efficiency programs, but we don't believe it will
- 5 be enough.
- 6 We favor additional diverse supplies, such as the
- 7 potential Rocky Mountain supplies, but LNG, liquified
- 8 natural gas, is another potential source.
- 9 A study by Cambridge Energy Resource Associates, a
- 10 leading international consulting firm that specializes in
- 11 energy needs, estimates that the total saving in gas costs
- 12 from bringing LNG into the West Coast will be at least
- 13 several hundred million dollars a year, and could be as high
- 14 as a billion dollars a year.
- That's a lot of money, in our region, that could
- 16 be spent on other things than higher gas costs. I think
- 17 that addresses the natural gas supply needs.
- 18 The other issue that has arisen is pipeline
- 19 safety. First, let me indicate, safety is our number one
- 20 priority at the Gas Company, and we devote a lot of time and
- 21 effort to ensure that we deliver safe and reliable service
- 22 to you.
- 23 However, here are some of the ways that we do it,
- 24 and we do realize there are potentials out there and we want
- 25 to make sure any potentials are taken care of.

T004-6.1 (cont'd)

1	First, all our new facilities are designed and	T004-6.1
2	constructed with practices, including conservative design	(cont'd)
3	factors, rigid inspections, and testing prior to being	
4	brought into service.	
5	For existing pipelines, we regularly conduct leak	
6	surveys and patrol to identify potential leaks and problems.	
7	Cathodic protection, a system designed to prevent	
8	steel pipes from deteriorating, has been installed on all of	
9	our transmission facilities.	
10	In addition, whenever we work on our line, we look	
11	for potential problems and analyze samples of the pipe. We	
12	also periodically analyze any liquids that routinely enter	
13	the pipelines.	
14	And with that, thank you very much, I appreciate	
15	it, and for your time.	
16	MODERATOR MICHAELSON: Thank you.	
17	Mike Blakeslee.	
18	MR. TARTAGLIA: I'm going to leave a copy of my	
19	statement.	
20	MODERATOR MICHAELSON: Thank you very much.	
21	MR. TARTAGLIA: Thank you.	
22	MODERATOR MICHAELSON: Mike Blakeslee?	
23	MR. BLAKESLEE: My name's Mike Blakeslee, I'm here	
24	as a citizen.	T004-7

MENTER

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With the understanding that the natural gas

- 1 reserves in North America are diminishing, it is imperative
- 2 that the importation of liquified natural gas into the
- 3 western regions of the United States becomes a reality.
- 4 Although LNG is not the final answer to America's
- 5 energy needs, it is abundant worldwide, with new reserves
- 6 being discovered on a regular basis.
- 7 As it is significantly cheaper than diesel fuel,
- 8 LNG will serve to offset the rising costs of both crude oil
- 9 and domestic natural gas.
- 10 Importing LNG and incorporating it into our energy
- 11 infrastructure will ultimately help the economy. That
- 12 natural gas emits only 5 percent of the emissions produced
- 13 by diesel fuel, it's greater use will serve to help the
- 14 environment in regard to air quality.
- 15 Having served aboard an LNG tanker, as a marine
- 16 engineer, for more than 20 years, I am very familiar with
- 17 the operations required to maintain LNG in a controllable,
- 18 benign state. Because of this background, I can attest,
- 19 with the utmost confidence, that the importation of LNG can
- 20 be done safely.
- 21 However, it is a technically complex venture and
- 22 to do it safely, efficiently, and in a manner friendly to
- 23 the environment, the expertise required must never be
- 24 overlooked or trivialized for the sake of corporate profit,
- 25 personal gain, or any other reason.

T004-7.1

Thank you for the information.

- 1 By referencing the hard lessons learned, the hard
- lessons of history, we will avoid repeating the insidious 2
- 3 thinking which enabled the incidents involving Three Mile
- Island, the Exxon Valdez, and even the Enron gouging of
- California. 5
- 6 In regard to safety and security, importing LNG by
- means of an offshore storage and regasification terminal is 7
- 8 the first step in realizing the optimum solution.
- 9 The second, and just as important element for this
- 10 endeavor, would be to incorporate the pool of American
- 11 Merchant Marine officers and crew who have acquired, during
- the past three decades, the skills and expertise absolutely 12
- vital in any LNG venture. 13
- 14 Starting in the late 1970s, the Merchant Marine
- officers, belonging to the Marine Engineers Beneficial 15
- 16 Association, pioneered the large scale transportation of
- 17 LNG, carrying over 3,000 shiploads from Indonesia to Japan.
- 18 These highly skilled mariners racked up 7 million man hours
- 19 of onboard experience, while posting an impeccable safety
- 20 record.
- 21 It must never be overlooked that because of the
- intricate nature of the LNG trade, a three- to five-year
- learning curve is inherently mandatory for any workforce 23
- 24 hoping to become proficient in the regard to conducting a
- 25 safe and efficient operation.

T004-7.1

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T004-7.2

1	The MEBA mastered this crucial period of
2	indoctrination more than 20 years ago.
3	Time?
4	MODERATOR MICHAELSON: You've got 45 more seconds
5	MR. BLAKESLEE: I'll speed it up.
6	Documentation issued by the United States Coast
7	Guard will serve to validate not only the tenure, expertise
8	and required training associated with the shipboard handling
9	and transporting of LNG, but also the actual, individual
10	identity of these mariners, an issue which has become
11	exceedingly significant subsequent to 911.
12	That this documentation comes under the scrutiny
13	of Homeland Security will further serve to authenticate the
14	identity of those individuals who will be crewing those
15	vessels discharging LNG at this offshore facility.
16	Conversely, it should be understood that a number
17	of nations, presently engaged in the maritime trade, issue
18	mariner documentation which often can be procured for the
19	right price. This raises genuine concerns not only over the
20	validity of crew identification, but their qualification to
21	handle LNG also comes into question.
22	MODERATOR MICHAELSON: Thank you.
23	I'll just remind people, particularly those of you
24	who have prepared statements, that if you'll hand those in,
25	unitten comments are given exactly the same consideration as

T004-7.2 Sections 4.2.7.3 and 4.3.1.5 contain information on the use of American crews and U.S.-flagged vessels.

- 1 oral comments, so all of your thoughts and perspectives will
- 2 be captured one way or another.
- 3 Our next speaker is John Coelho.
- 4 MR. COELHO: Good evening. My name is John
- 5 Coelho, and I'm an officer in the American Merchant Marine,
- 6 and I'm a member of the MEBA, which stands for the Marine
- 7 Engineers Beneficial Association.
- 8 I served on many types of merchant vessels, but
- 9 mostly on LNG tankers. I have over 22 years of experience
- 10 on LNG tankers.
- The arguments about the security and safety of LNG
- 12 transportation is very familiar to me, but 9/11 has added an
- 13 additional argument, and that is the security of the vessels
- 14 coming into U.S. ports, and to the facility that's being
- 15 built here, in California, and who crews these vessels.
- 16 The responsibility of crewing, particularly the
- 17 officers, on an LNG tanker is awesome. The recognition that
- 18 any mistake or error could result in death to yourself, to
- 19 your shipmates, or an environmental disaster of epic
- 20 proportions is quite a sobering experience. I know, I've
- 21 had that responsibility for many years.
- 22 I feel the best way to ensure the safety and
- 23 security of any LNG terminal is to make sure that the
- 24 tankers arriving are crewed by American citizens and the
- 25 ships are flying the American flag. Right now, there's not

COMMENTER T004-8

T004-8.1

T004-8.1 Sections 4.2.7.3 and 4.3.1.5 contain information on the use of

American crews and U.S.-flagged vessels.

- 1 a single U.S. flag LNG tanker.
- 2 Ships coming into our terminals are registered all T004-8.1
- 3 over the world, mostly in flags of convenience. I don't
- 4 know if you're familiar with that, but those are basically
- 5 shell flags, they could be a P.O. box, or even a building,
- 6 they're not legitimate shipping nations. They have no
- 7 proper licensing requirements, or inspections, or rules
- 8 covering the officers and crew.
- 9 The Liberian and Panamanian flags are prominent in
- 10 the LNG sector. These ships should not be coming into our
- 11 ports. These nations should not be responsible for what
- 12 happens in the waters off California.
- The United States and United States ships, with
- 14 crews certified, qualified, and identified by the United
- 15 States Coast Guard should be responsible.
- 16 Continuing to allow these vessels to operate in
- 17 the LNG trade, with a wink and a nod, makes us less safe and
- 18 secure. We have the expertise, American mariners have been
- 19 carrying LNG for over 20 years. There is a learning curve
- 20 which we've passed, and these are the people who should be
- 21 operating these vessels that come into this facility that is
- 22 under consideration.
- 23 I speak to you as an experienced LNG officer, and
- 24 I welcome the terminal. LNG is a clean and environmentally
- 25 friendly product. I also speak to you as a Californian,

T004-8.1 (cont'd)

COMMENTER

- 1 concerned about my safety and the safety of my fellow
- 2 Californians. I hope the Coast Guard will listen closely.
- 3 Thank you.
- 4 MODERATOR MICHAELSON: Thank you.
- 5 I'm going to read ahead several more speakers so
- 6 you're ready to come up to this front row here, marked
- 7 reserved seating.
- 8 After Douglas VanLeuven, we'll have Jim WoolWay,
- 9 Al Camelio, Rick Winsman, Carolyn, it looks like Casavan,
- 10 and George Minter.

13

- 11 Mr. VanLeuven.
- MR. VAN LEUVEN: Yeah, my name is Doug VanLeuven,
 - I'm a Chief Engineer, United States Coast Guard certified
- 14 cargo engineer for LNG operations.
- 15 I want to address an issue that seems to be rarely
- 16 considered in projects, like BHP Billiton's Cabrillo Port
- 17 LNG Terminal. That issue is the background and
- 18 qualifications of the officers and crew of the giant tankers
- 19 that will be coming into U.S. waters to deliver the LNG to
- 20 the Cabrillo Port Terminal.
- 21 It is a well-established fact that there are
- 22 numerous accidents every year, involving commercial cargo
- 23 ships, and that most of these accidents are blamed on human

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- 24 element. That is to say that some failure on the part of
- 25 the officers or crew is responsible for the accidents.

T004-9.1

- 1 This is well known to the U.S. Coast Guard, to other marine safety agencies around the world, and to 2 3 shipping professionals at large companies, like BHP Billiton. It is also well known to people like me, an 5 engineer who made his living working aboard LNG ships. 7 Since these facts are well known to government 8 agencies and to shipping companies, it makes sense that precautions be taken now to ensure that the risks of an 10 accident at Cabrillo Port are minimized at the very 11 beginning. Based on my own experience with LNG tankers, I 12 would say that such precautions should include the use of 13 14 experienced LNG professionals on all the ships, and that these professionals be U.S. Citizens, licensed and certified 15 16 by the U.S. Coast Guard. 17 18 19 20 security agencies. 21
- Through the exclusive use of U.S. citizen officers and crew, the Coast Guard can ensure that all seafarers are fully qualified and fully accountable to the U.S. safety and In the absence of such a requirement, the shipping companies are free to hire the least expensive foreign labor 22 available, without regard to prior LNG experience or 23 24 accountability to our government. 25 And make no mistake, there are many, many shipping

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T004-9.1 Sections 4.2.7.3 and 4.3.1.5 contain information on the use of American crews and U.S.-flagged vessels.

- 1 companies out there that are willing to cut corners on
- 2 safety and environmental protection through the use of low-
- 3 paid foreign officers and crew.
- 4 My experience has taught me that LNG can be
- 5 shipped safely, but my experience has also taught me that
- 6 shipping companies are subject to strong economic pressures
- 7 to save money. We should not blindly accept the assurances
- 8 of any company that the ships will be operated safely.
- 9 The people of California deserve an ironclad
- 10 guarantee, at the beginning, that BHP Billiton will employ
- 11 only experienced LNG professionals, who are American
- 12 citizens, on the LNG tankers that we'll be bringing into our
- 13 waters.
- 14 That concludes my statement, thank you.
- 15 MODERATOR MICHAELSON: Thank you.
- Jim WoolWay.
- 17 MR. WOOLWAY: I'm Jim WoolWay, I'm a retired Naval COMMENTER

T004-10

- 18 officer and retired Merchant Marine officer. I spent 26
- 19 years in the Navy and was a line officer aboard and
- 20 commanded destroyers, and the like.
- 21 I then went into the Merchant Marines and spent 16
- 22 years there, and I worked for one company, and one ship,
- 23 actually. I went aboard there in 1978 and I have sailed
- 24 with them for 16 years.
- 25 And I'm probably repeating a lot of what was said

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- 1 before me, because I've sailed with some of these gentlemen
- 2 right here, when I was with Energy Transportation
- 3 Corporation, and we handled a lot of LNG. But the big thing
- 4 I guess I'd want to assure people, who are a little uneasy
- 5 about it, I mean, I went out there for 16 years. Every year
- 6 that ship that I was aboard, we delivered around 20 to 24
- 7 cargos, 55,000 tons of LNG per delivery, and we did that
- 8 flawlessly. Not only just delivering it, but we loaded it
- 9 safely, we carried it safely through the same four straits,
- 10 which are as cluttered as you have off the coast of Ventura
- 11 County.
- We took the 7,000 mile trip from Arune, in
- 13 Somatra, up to the four discharge ports in Japan. And the
- 14 big thing I emphasized is safety. And I'll echo, again,
- 15 trading.
- 16 My first eight months, really, with the Energy
- 17 Transportation people, who ran this operation for us out in
- 18 Japan, these were U.S. flag ships delivering LNG to Japan,
- 19 and that I spent that first eight months, you might say, in
- 20 training. Six to eight weeks at school, learning about not
- 21 just LNG, but also about the ships that carried it, so we
- 22 were knowledgeable about it theoretically, and then I had
- 23 eight months of training onboard, before I took over the job
- 24 as cargo officer, and I did that for the next 15 years.
- 25 I can say it's safe, it's reliable, but you have

- 1 to have people who know what they're doing.
- So I really can't address how things are with the

T004-10.1

- 3 pipeline in Santa Clarita, but I know as from the high water
- 4 mark out that it's a safe operation, as long as you have
- 5 well trained -- frankly, I want to say I'm a union man, I
- 6 want to have American union men on those ships, bringing it
- 7 into this port.
- 8 Thanks.
- 9 MODERATOR MICHAELSON: Thank you.
- 10 Al Camelio.
- 11 MR. CAMELIO: My name is Al Camelio, and I'm an
- 12 elected official in the Marine Engineers Beneficial
- 13 Association, the MEBA.
- 14 The MEBA represents thousands of U.S. citizen
- 15 marine engineers and officers onboard the vessels of the
- 16 United States Merchant Marine. We are a national
- 17 organization with two union halls in California, one in San
- 18 Francisco and one in San Pedro, where I'm based.
- 19 Our organization was founded in 1875 and we have
- 20 worked tirelessly to improve the safety and efficiency of
- 21 U.S. flagships and of foreign ships that have visited U.S.
- 22 ports ever since.
- 23 A large number of our members live in California
- 24 and we have been active in the State for many years. So not
- 25 only does the construction of LNG terminals affect us, as

T004-10.1

Sections 4.2.7.3 and 4.3.1.5 contain information on the use of American crews and U.S.-flagged vessels.

COMMENTER T004-11

- 1 professional mariners, the presence of new terminals here,
- 2 in California, affects our members very directly. This is
- 3 our backyard, as well.
- 4 MEBA President, Ron Davis, has spoken forcefully
- 5 on the issue of LNG terminal safety, most recently in
- 6 testimony to the U.S. House of Representatives Committee on
- 7 Government Reform.
- 8 His June 22nd testimony to the Subcommittee on
- 9 Energy Policy, Natural Resources, and Regulatory Affairs
- 10 made a powerful argument in favor of increased safety and
- 11 security of LNG terminals through the employment of American
- 12 Merchant Mariners in key positions along the LNG chain.
- 13 President Davis, and other elected officials of
- 14 the MEBA are proud that our organization was an important
- 15 part of the early development of largescale transport of LNG
- 16 by ocean-going tankers.
- 17 Beginning in the mid-1970s, MEBA officers served
- 18 aboard a fleet of U.S. flag LNG tankers that pioneered the
- 19 safe and efficient transport of LNG.
- 20 Because of the outstanding education and training
- 21 provided by the Calhoun MEBA Engineering School, members of
- 22 our organization serve with distinction on many LNG vessels
- 23 and established an outstanding safety record.
- 24 To this day, the Calhoun School provides state of
- 25 the art LNG training, ensuring that our graduates are among

- 1 the best trained LNG officers in the world.
- 2 Currently, there are no U.S. flag LNG tankers, not
- 3 one. LNG ships, serving U.S. ports, are registered in a
- 4 wide variety of countries, many under what are commonly
- 5 referred to as flags of convenience. These flags of
- 6 convenience offer few requirements, of any kind, covering
- 7 the officers and crew, and whatever requirements that may be
- 8 are rarely enforced.
- 9 Liberian and Panamanian flags are the best known
- 10 flags of convenience that are regularly employed in the U.S.
- 11 LNG trade.
- We consider the use of such flags, in regular LNG
- 13 service to the U.S., as a threat to security. It is well
- 14 understood in the maritime industry that these flags are no
- 15 more than business enterprises, intended to attract tax
- 16 revenues to these small, under-developed countries.
- 17 As you evaluate the merits of this new terminal,
- 18 we urge careful consideration of the human element and its
- 19 impact on safety and security.
- 20 Thank you very much.
- 21 MODERATOR MICHAELSON: Rick Winsman.
- MR. WINSMAN: Good evening. First of all, I'd
- 23 like to thank you for this opportunity to speak.
- 24 My name is Rick Winsman, and I'm a past Chairman
- 25 of the Santa Clarita Valley Chamber of Commerce, and a

T004-11.1

COMMENTER T004-12

T004-11.1

Sections 4.2.7.3 and 4.3.1.5 contain information on the use of American crews and U.S.-flagged vessels.

T004-12

Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project.

1 current Planning Commissioner for the City of Santa Clarita.

- 2 However, I'm here this evening in no official
- 3 capacity, representing either of these two entities, but
- 4 speaking only as a local business owner and current resident
- 5 with a little experience in local planning issues.
- 6 In reading over the draft Environmental Report, it
- 7 seems to me that the Cabrillo Port Project is an
- 8 environmentally responsible energy resource project that
- 9 will be of extreme importance to California in general, and
- 10 Southern California in particular.
- 11 California State Energy Commission has indicated
- 12 that despite the State's efficiency and renewable energy
- 13 goals, demand for clean, natural gas will continue to
- 14 outstrip current supplies.
- 15 If we plan on continuing the emphasis to conserve
- 16 energy and to displace dirtier fossil fuels, new, clean, and
- 17 safe sources of natural gas must be developed.
- 18 As our own area, here, continues to develop, our
- 19 ability to attract clean industry will depend on being able
- 20 to ensure adequate supplies of natural gas.
- 21 And add to that our city's own commitment to
- 22 alternative fueled vehicles and it becomes, really, a win-
- 23 win project for our valley.
- 24 This increased demand for natural gas must be met.
- 25 The question is how? Cabrillo Port is the right kind of

- 1 answer. This new, deepwater, offshore port facility will
- 2 receive liquid natural gas from tankers, store it, regasify
- 3 it, and then deliver it via subsea pipeline to the existing
- 4 natural gas pipeline network of the Southern California Gas
- 5 Company.
- 6 Most of the environmental impacts related to the
- 7 project can be mitigated to less than significant levels.
- 8 Most are associated with the construction phase, which is
- 9 temporary, and utilizes an existing utility easement for a
- 10 pipeline that's already in place here, in Santa Clarita.
- 11 The people and the businesses of California need
- 12 Cabrillo Port. It can be built while protecting the
- 13 environment, being sensitive to environmental issues, and it
- 14 can operate in a safe, efficient manner.
- 15 I would encourage you to approve this important
- 16 project and to move it along in an expedient fashion.
- 17 Thank you very much for the opportunity this
- 18 evening.
- 19 MODERATOR MICHAELSON: Thank you.
- 20 The next speaker is Carolyn Casavan.
- 21 MS. CASAVAN: My name's Carolyn Casavan, and I'm
- 22 here today representing VICA, the Valley Industry and
- 23 Commerce Association.
- 24 VICA represents over 300 businesses and 250,000
- 25 employees throughout the San Fernando Valley. VICA supports

COMMENTER T004-13

T004-13

Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project.

- 1 federal and State approvals for California LNG facilities,
- 2 such as Cabrillo Port, in order to ensure a safe, and
- 3 reliable, and long-term supply of natural gas to meet the
- 4 State's energy needs.
- Natural gas is important to both the economy and
- 6 air quality in Southern California. The DEIS and the DEIR
- 7 for the Cabrillo Port facility includes a thorough analysis
- 8 of environmental and safety issues, and concludes that this
- 9 important project can be built while protecting the
- 10 environment.
- This document addresses the important public
- 12 safety issues being raised with regard to LNG. It also
- 13 concluded that if a catastrophic event were to occur,
- 14 although unlikely, it would impact only a limited radius
- 15 around the facility and thus would not imperil coastal
- 16 residents or commerce.
- 17 The Environmental Report confirms that the long-
- 18 distance, offshore location provides for the all important
- 19 protection of public safety. It's location, outside of the
- 20 shipping lanes, ensures no interruption of shipping
- 21 commerce. It's location away from both marine migratory
- 22 patterns, and marine habitat, as well as its separation from
- 23 the Channel Island Marine Sanctuary, provide important
- 24 marine environmental protections.
- 25 Based on technology used by BHP Billiton, the

- 1 project sponsor, the DEIS/DEIR demonstrates that the
- 2 floating storage and regasification facility can safely
- 3 receive and store deliveries of LNG from tankers and can
- 4 safely convert the LNG into natural gas and deliver it, by
- 5 undersea pipeline, into the local gas utility system.
- 6 Clean burning natural gas has always been an
- 7 important part of California's energy mix to fuel industry
- 8 and commerce, to generate electricity, and to heat homes,
- 9 and cook food.
- 10 California's increased demand for natural gas is
- 11 also matched by the nation's increased demand for natural
- 12 gas. Over the next several years the U.S. and California
- 13 will need new supplies of natural gas, and the delivery of
- 14 LNG will become an important natural gas supply option.
- 15 We urge both the federal and State agencies to
- 16 move forward on BHP Billiton's proposed Cabrillo Port
- 17 project.
- 18 Thank you.
- 19 MODERATOR MICHAELSON: Thank you.
- 20 All right, I'm going to read ahead the next
- 21 several speakers, as well. After George Minter, we'll have
- 22 Bill Wittenberg, Cheyanne Cook, Duane Harte, Teresa
- 23 Savaikic, and Forest Williams.
- 24 George Minter. Mr. Minter, can I just ask, are
- 25 you speaking on behalf of the applicant?

COMMENTER

T004-14

1	MR. MINTER: No, I'm not.
2	MODERATOR MICHAELSON: Okay.
3	MR. MINTER: I'm speaking my name's George
4	Minter, Los Angeles, California, and I'm speaking on behalf
5	of Hunt Braly, a local attorney with the Hacker Braly firm,
6	and he asked me to read these into the record. He's located
7	here, in Valencia.
8	"As a member of the Santa Clarita
9	Chamber of Commerce and as a prominent
10	attorney here, in Santa Clarita, that's
11	been involved in balancing the growth of
12	the Santa Clarita Valley with the myriad
13	of environmental challenges, among them
14	air quality and land conservation, I'm
15	pleased to see the approach being taken
16	by both the federal and the State
17	agencies in the environmental review of
18	the Cabrillo Port project.
19	"I recognize that Cabrillo Port
20	will be located far offshore of the
21	Ventura County Coast, however, the
22	expansion of the natural gas pipeline
23	system required to accommodate the new
24	volumes in natural gas to be delivered
25	by Cabrillo Port will occur here, in

T004-14

Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project.

1	Santa Clarita, as well as other
2	locations.
3	"It's appropriate the environmental
4	impact of the pipeline expansion be
5	addressed, because we're all going to
6	need to recognize that such expansion is
7	going to be necessary in order that the
8	entire Southern California Region,
9	including Santa Clarita, have access to
10	the additional supplies of much needed
11	natural gas.
12	"I'm pleased the environmental
13	impact report concludes that the
14	proposed project would not contribute
15	significantly to a cumulative adverse
16	effect on the region's environment.
17	Now, the Environmental Report also
18	identifies the relevant impacts of new
19	pipeline construction here, in Santa
20	Clarita, and the appropriate mitigation
21	measures. There do not appear to be any
22	issues that should cause concern here,
23	in Santa Clarita.
24	"Santa Clarita, like all of
25	Southern California, has benefitted from

1	the widespread use of natural gas.
2	Clean fuel powers our business, heats
3	our schools and homes, and is being used
4	to improve air quality in a number of
5	ways. Expanding our natural gas
6	pipeline system makes sense in order to
7	make more volumes of natural gas
8	available for its many uses.
9	"Additionally, we know natural gas
10	and the pipeline system that carries it
11	to be safe. It's been around and it's
12	been managed and operated carefully and
13	responsibly for over a hundred years.
14	And yet, when expansions are necessary,
15	it is important to consider minimizing
16	new impacts and conserving land.
17	"I'm pleased to see that the
18	pipeline route selected follows closely
19	the existing pipeline right of way. The
20	bottom line is that the recently
21	released draft environmental impact
22	report for the California Cabrillo Port
23	facility documents that this LNG
24	facility can deliver significant volumes
25	of natural gas into Southern California

1	to meet future demand, and so without
2	significantly impacting the region's
3	environment.
4	"Further, it documents that the
5	onshore pipeline expansion is necessary
6	to accommodate the new supply of gas
7	that will come from the port here, in
8	Santa Clarita and elsewhere, can be
9	undertaken and the impacts can be
10	managed. It's time to move this
11	important natural gas supply project
12	forward. Thank you for your
13	consideration, Hunt Braly."
14	MODERATOR MICHAELSON: Okay.
15	MR. MINTER: And I'll file this for the record,
16	thank you.
17	MODERATOR MICHAELSON: Thank you.
18	The next speaker is Bill Wittenberg.
19	MR. WITTENBERG: Good evening. My name is
20	Bill Wittenberg, I'm a resident of Santa Clarita Valley.
21	I'm not really very familiar with the port side of the
22	issues that you're dealing with in the environmental parts,
23	I just am concerned about the parts that are going to be
24	coming into the Valley here, of Santa Clarita.
25	My concerns are that in the EIR/EIS, that we're

- 1 not dealing with the forest and fire protection agencies.
- 2 They're going to have to be the agency that's going to be
- 3 trained, our fire department, in dealing with potential
- 4 issues that could happen with the structure, or the
- 5 pipelines that are located out in this area.
- 6 If I'm not mistaken, I think public infrastructure
- 7 items are covered by the California Highway Patrol for
- 8 public safety. I'm disappointed that you guys are not
- 9 reviewing anything with the Highway Patrol for these issues,
- 10 because they will be the ones that will be responsible in
- 11 this community for dealing with the public, infrastructure
- 12 safety, and the protection of those pipelines that go
- 13 through this Valley right now. It's not our sheriff's
- 14 department or anything of that nature.
- 15 I would like to say, for some of the speakers
- 16 before me, that it concerns me that we do have properly
- 17 trained maritime people on these vessels. I do like the
- 18 idea of having an American flag on the back of any of these
- 19 vessels that are coming into our ports, because it does
- 20 happen to make the connection a lot closer for issues that
- 21 need to be dealt with, especially from the Coast Guard,
- 22 which will be the lead agency on this matter.
- 23 The need to have total control and have them
- 24 understand that they work for us, and they work for you
- 25 guys, and that they're a guest of our area, and they need to

T004-15.1

T004-15.1

Sections 4.2.4 and 4.16.1.2 describe Federal and state agency jurisdiction and cooperation for emergency planning and response capabilities, respectively, in the Project area.

T004-15.2

Sections 4.2.7.3 and 4.3.1.5 contain information on the use of American crews and U.S.-flagged vessels.

T004-15.2

- 1 treat us with the proper respect.
- 2 The Coast Guard needs to, at this time, in the
- 3 negotiation part, ask for everything that it can. And if it
- can't ask for more, go back and ask for another one more
- time, and try it one more time again, because this is the
- time that you're going to get everything that you need, at
- the table here. Anything that you don't get here, don't cry 7
- to us. I mean, we'll be disappointed that you didn't do it
- when we came to you.
- 10 Some of the other issues, the growing concern for
- 11 natural gas and other resources for the community. Sadly
- 12 enough, I'm in the packaging industry, we have no new
- 13 manufacturing coming to the State of California. There's no
- big growth for industry that's going to use this demand, 14
- it's all going to be just to support the housing. And if 15
- 16 it's not the housing in Southern California, it's just going
- to go out to another area. 17
- 18 I notice that there was a number of different
- 19 ports that you guys were choosing from. I did notice,
- 20 without having total time to review this, but some of the
- markers or the milestone markers on, let's see, figure 4.11- T004-15.3 21
- 1, there's marker 15, 16, and 17 that happen to be under a
- 10 to 12 percent grade slope within a small area there, and 23
- 24 I'm wondering if we're having to be sticking markers right
- on top of peaks. If you haven't figured it out, we're in

T004-15.3

Figure 4.11-1 has been revised. As stated in Section 4.11.1, "The pipeline route has been planned to follow the more gentle slopes along ridges between steeper canyons. The ridge slope along the proposed route ranges from about 2.5 to 6 degrees. The side slopes into the valleys on either side of the proposed pipeline route are noticeably steeper. Adjacent to the ridge slope, the side slopes of the valleys are about 15 to 20 degrees (see Figure 4.11-1)." Impact GEO-5 in Section 4.11.4 contains information on potential impacts due to landslides, mudflow, lateral spreading, subsidence, liquefaction, or collapse as a result of locating the Project on a geologic unit or soil that is unstable, and mitigation measures to address potential impacts.